UTAH OIL AND GAS C	ONSERVATION COMMISSION
REMARKS: WELL LOGELECTRIC LOGSFILE_X_WATER S	
12-6-12 Halin Walld reld C	all Vir Alelles
DATE FILED 3-3-72	
LAND: FEE & PATENTED STATE LEASE NO.	PUBLIC LEASE NO. U-0149776 INDIAN
DRILLING APPROVED:	
SPUDDED IN:	
COMPLETED: PUT TO PRODUCING:	
INITIAL PRODUCTION:	
GRAVITY A.P.I.	
GOR:	
PRODUCING ZONES:	
TOTAL DEPTH:	
WELL ELEVATION: 6685 6R	
DATE ABANDONED: LAID 12-6-72	
FIELD: 3/86 Underignated	
UNIT:	
county: Grand	
WELL NO. FEDERAL 776 - NO. 1	API NO. 43-019-30094

FT. FROM (E) (LINE .

RGE.

SEC.

LOCATION	/54 FT. FROM (S) (S) LINE,			250
TWP.	RGE.	SEC.	OPERATOR	
19 S	21 E	28	ANSCHUTZ CORPO	RATION

12-6-72 Location abandoned - Well Max Dried

FILE NOTATIONS

Entered in NID File Location Map Pinned Card Indexed Checked by Chief Approval Letter Disapproval Letter 9.24-72

COMPLETION DATA:

GW.... OS.... PA....

Date Well Completed

OW..... TA....

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Bond released
State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Soric GR..... Lat..... Mi-L..... Sonic......

CBLog...... CCLog..... Others......

COW 45-90



1110 DENVER CLUB BUILDING 518 SEVENTEENTH STREET DENVER, COLORADO 80202 TELEPHONE 266-2367

February 29, 1972

Mr. Gerald R. Daniels U. S. Geological Survey 8416 Federal Building Salt Lake City, Utah 84111

Re: Anschutz & Champlin

#1 Federal 776
S\s\s\s\s\s\s\s\s\s\s\s\s\c. 28-19S-21E
Grand County, Utah
Federal Lease U-0149776

Dear Mr. Daniels:

Transmitted herewith in triplicate is the APPLICATION FOR PERMIT TO DRILL (Form 9-331C) for the captioned well.

It is anticipated that the survey plats for this well will be delivered to your office by March 15.

Because of the extremely rugged topography we request permission to drill this well not at the center of a 40-acre tract. If the survey indicates that the location is closer than 200' from the boundary of the particular 40-acre tract, a stipulation that no separate partial assignments will be made out of that particular quarter section will be submitted.

Yours very truly,

THE ANSCHUTZ CORPORATION, INC.

By M. W. Wakefield, Vice President

RMW: bw

cc: Mr. Cleon B. Feight
Oil & Gas Conservation Commission
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

(Oth

UNITED STATES
DEPARTMENT OF THE INTERIOR

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GEOLOGICAL SURVEY						Peder	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. in interest	S	ੁ ਤ ੰ 5ੁ
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1110 Benwer Cli	ub Building, De	nuer. Colorad	80202		10. RIBLD A	ND POOL, O	R WILDCAT
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At proposed prod. zone	~ ~				ğ <u>Ş</u> .		
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8. DISTANCE FROM PROPO TO NEAREST WELL, DR	ILLING, COMPLETED,	19.		DU. RUIAN.		¥89	57 TS
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LOCATION PLAT FOR ANSCHUTZ #1 FED.776 SW.SW. SE. SEC. 28-19S-21E. GRAND COUNTY, UTAH (154'fr.S-line & 2504'fr.E-line) Elev.:6685' grd. LOCATION #1 FED. 776 _ 2504'_ Mar. €154° SE. 1 Sec. 28 33 34 STA.2 NE 1/4 SEC. 33 Scale: 1 in. = 400 ft. Date: Mar. 16, 1972 Surveyed by: W. Don Quigley

H. Am Jugley.

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

March 10, 1972

Mr. W. W. Wakefield The Anschutz Corporation, Inc. 1110 Denver Club Building Denver, Colorado 80202

> Re: Proposed drilling operations in T. 19 S., R. 21 E., S.L.M., Grand County, Utah Left Hand Canyon area

Dear Mr. Wakefield:

This is to acknowledge receipt of (welve Applications for Permit to Drill oil and gas test wells in the referenced area.

Enclosed is your copy of the permit for Wall No. 313-1, located in the SELWNA sec. 34, T. 19 S., R. 21 E., on lesse U 6313, which was approved by this office on March 10, 1972. We will need a 200' stipulation and a Designation of Operator by Champlin Petroleum Company. We would like to have these before you commence drilling operations.

With the exception of Well 777-1, SWESN's sec. 29, we have not received Designations of Operator in favor of Anschutz. Our records show the leases are owned 100 percent by Champlin Petroleum Company.

Effective April 1, 1972, the Geological Survey will withhold approval of Applications for Permit to Drill exploratory oil and gas wells for 30 days pending an environmental impact analysis to determine whether or not an environmental impact statement is necessary. It is my understanding that, even though Geological Survey approval of the permit may have been granted prior to April 1, 1972, said approval will be suspended for 30 days after April 1, for all well locations on which actual drilling operations had not commenced. In the event it is determined that a given location requires an environmental impact statement, the period of suspension will be extended for that location for so long as is necessary to prepare the statement.

Therefore, this office has approved the Application for Permit to Drill the well that you indicated would be drilled first. We will hold the other applications in abeyance until we receive notification from you that you wish to commence actual drilling operations. We would appreciate such notification on an individual basis.

Please be advised that you have the right of appeal from this action. If you wish to appeal, please follow the procedures outlined in 30 CFR 221.66.

Sincerely,

(CRIG. 200) C. D. THOMELS AND . .

Gerald R. Daniels, District Engineer

Enclosures

cc: State Div. O&G Cons. V BLM, Monticello w/list of wells Casper w/list of wells

March 24, 1972

The Anschutz Corporation 1110 Denver Club Building Denver, Colorado 80202

Re: Federal 769 - No. 1
Federal 769 - No. 2
Federal 769 - No. 3
Federal 769 - No. 4
Sec. 33, T. 19 S, R. 21 E,
Federal 776 - No. 1
Sec. 28, T. 19 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer

HOME: 277-2890

OFFICE: (801) 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The Anschutz Corpo tion March 24, 1972 Page Two

The API numbers assigned to these wells are as follows:

Federal 769 - No. 1: 43-019-30087 Federal 769 - No. 2: 43-019-30088 Federal 769 - No. 3: 43-019-30089 Federal 769 - No. 4: 43-019-30090 Federal 776 - No. 1: 43-019-30094

Very truly yours,

DIVISION OF OIL AND GAS CONSIRVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: U.S. Geological Survey



1110 DENVER CLUB BUILDING 518 SEVENTEENTH STREET DENVER, COLORADO 80202 TELEPHONE 266-2367

March 21, 1972

Re: Anschutz #1 Federal-769 NW SW SE Sec.33-19S-21E

Anschutz #2 Federal-769 SE SE NW Sec.33-19S-21E

Anschutz #3 Federal-769 NE SE NE Sec.33-19S-21E

Anschutz #4 Federal-769 SW NE SE No NE SE

Anschutz #1 Federal-776 SW SW SE Sec.28-19S-21E
All in Grand County, Utah

Mr. Gerald R. Daniels U.S. Geological Survey 8416 Federal Building Salt Lake City, Utah

Mr. Cleon B. Feight
Oil & Gas Conservation Division
Dept. of Natural Resources
1588 West Temple North
Salt Lake City, Utah

Gentlemen:

Transmitted herewith are the Survey Plats on the captioned wells to accompany the Applications for Permit to Drill submitted under date of February 29, 1972.

Yours very truly,,

akul ha hate

Robert M. Wakefield

THE ANSCHUTZ CORPORATION, INC.

Geologist

/j Encls.

November 27, 1972

The Anschutz Corporation 1110 Denver Club Building Denver, Colorado 80202

> Well No's: ∝ Re: Federal #313 - #1 & #2 Sec. 34, T. 19 S, R. 21 E, State #635 - #1 & #2 Sec. 32, T. 19 S, R. 21 E, Federal #769 - #1, #2, #3, & #4 Sec. 33, T. 19 S, R. 21 E, Federal #772 - #1 Sec. 21, T. 19 S, R. 21 E, Federal #773 - #3 & #4 Sec. 29, T. 19 S, R. 21 E, Federal #776 - #1 Sec. 28, T. 19 S, R. 21 E, **Federal #777 - #1** Sec. 29, T. 19 S, R. 21 E, Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of March thru! November, 1972, on the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGG-15, (U.S. Geological Form 9-331), Sundry Notices and Reports on Wells, or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to the above will be greatly appraoriated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE SUPERVISING STENOGRAPHER

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

November 29, 1972

Mr. Robert M. Wakefield The Anschutz Corporation 1110 Denver Club Building Denver, Colorado 80203

Re: Unapproved well locations Grand County, Utah

Dear Mr. Wakefield:

This office has Applications for Permit to Drill on file for the following wells:

NE NE	29-19S-21E	U-0149773
S s S s	28-19S-21E	U-0149776
		U-0149772
SW SW	29-19S-21E	U-0149777
		u -631 3
		u-01 4 97 6 9
SE NW	33-19S-21E	U-0149769
		u-0149769
		U-0149769
	S½ S½ SW SW SW SW N½ N½ S½ S½ SE NW E½ NE	NE NE 29-19S-21E S½ S½ 28-19S-21E SW SW 21-19S-21E SW SW 29-19S-21E N½ N½ 34-19S-21E S½ S½ 33-19S-21E SE NW 33-19S-21E E½ NE 33-19S-21E NE SE 33-19S-21E

These well applications have not been approved by this office pending notification from Anschutz that drilling would be commenced. Do you plan to drill the wells?

Also, we have approved the Applications for Permit to Drill the following two wells but no actual drilling operations have commenced:

3-773	SE NW 29-19S-21E	U-0149773	Approved May 19, 1972
1-313	SE NW 34-19S-21E	U-6313	Approved March 10, 1972

Do you still plan to drill these wells?

Sincerely,

(ORIG. SGD.) G. R. DÁNIELS

Gerald R. Daniels, District Engineer

cc: State Div. O&G Cons.



THE DENVER CLUB BUILDING 18 SEVENTEENTH STREET DENVER COLORADO 60202 TELEPHONE 303 573-5665

DEC 8 1972

51

a s. Céclo a christay. Sali Lake City, <mark>st</mark>ai

December 6, 1972

Mr. Gerald R. Daniels U. S. Geological Survey 8416 Federal Building Salt Lake City, Utah 84111

> Re: Unapproved well locations Grand County, Utah Your letter 11-29-72

Dear Mr. Daniels:

This is to advise that the following wells will not be drilled:

#4 Federal 773 Section 29-19S-21E

#I Federal 776 Section 28-19S-21E

#I Federal 772 Section 21-19S-21E

Federal 777 Section 29-19S-21E

#2 Federal 313 Section 34-19S-21E

#1 Federal 769 Section 33-19S-21E

#2 Federal 769 Section 33-19S-21E

#3 Federal 769 Section 33-198-21E

#4 Federal 769 Section 33-19S-21E

Our plans for drilling the following wells have been suspended temporarily, and as of now we do not plan to commence either of them in the near future:

#3 Federal 773 Section 29-19S-21E

#1 Federal 313 Section 34-19S-21E.

Yours very truly,

THE ANSCHUTZ CORPORATION

Robert M. Wakefield

Geologist